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MAY 07 2008

PUBLIC SERVICE
COMMISSION

May 5, 2008

Ms. Stephanie L. Stumbo
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, KY 40602

Re: Qualified Cogeneration and Small Power Production
Facilities Purchase Tariff of **Big Sandy RECC**

Dear Ms. Stumbo:

Please find enclosed for filing with the Public Service Commission an original and ten copies of the updated Qualified Cogeneration and Small Power Production Facilities Purchase Tariff of **Big Sandy RECC**. This updated retail tariff incorporates the proposed updates to the wholesale Qualified Cogeneration and Small Power Production Facilities Purchase Tariff of East Kentucky Power Cooperative, Inc., in PSC Case No. 2008-00128. **Big Sandy RECC** hereby provides twenty (20) days notice to the Commission, pursuant to 807 KAR 5:011 Section 6 (3) (b), that it proposes to make this revised tariff effective on June 1, 2008.

Big Sandy RECC hereby requests a deviation, pursuant to 807 KAR 5:011 Section 14, from the notice requirements of 807 KAR 5:011 Section 8, on the grounds that **Big Sandy RECC** has no customers currently utilizing the tariff which is the subject of this filing, and that any publication of notice would involve considerable expense, and could require a delay of this filing.

Very truly yours,



Albert A. Burchett
Counsel for **Big Sandy RECC**

Enclosures

Big Sandy RECC

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Big Sandy RECC and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054. (I)

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

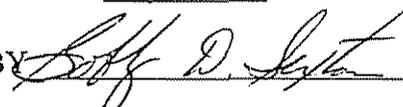
Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596

DATE OF ISSUE May 5, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY  TITLE President & Chief Executive Officer

Big Sandy RECC

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

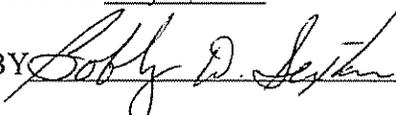
Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Big Sandy RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Big Sandy RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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Big Sandy RECC

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years. (N)
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year. (N)

DATE OF ISSUE May 5, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY



TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated April 28, 2008

Big Sandy RECC

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Big Sandy RECC and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
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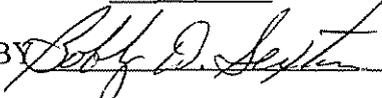
Year	<u>Winter</u>		<u>Summer</u>		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199	(I)
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2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486	(I)

b. Non-Time Differentiated Rates:

Year	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596	(I)

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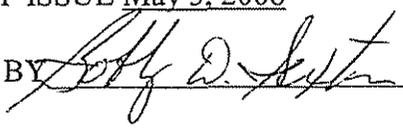
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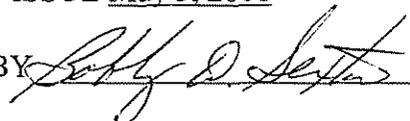
Big Sandy RECC

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